



Energy research Centre of the Netherlands

BIOMASS RESEARCH at ECN

Bram van der Drift



ECN-BIOMASS

~50 persons, ~8 M€/y, organized in three groups:

- power and heat
 - biomass upgrading ([torrefaction](#))
 - waste to energy
 - co-firing
 - CHP (combustion, gasification)
- syngas and SNG
 - syngas (feeding, slag/ash issues, ...)
 - [SNG](#) (indirect gasification, [OLGA tar removal](#), ...)
- transportation fuels and chemicals
 - Fischer Tropsch
 - ethanol (lignocellulose)
 - chemicals and materials (biorefinery)

TORREFACTION ...



TORREFACTION (1)

why?

fact: coal is conventional

so: turn biomass into “coal” to make things easy



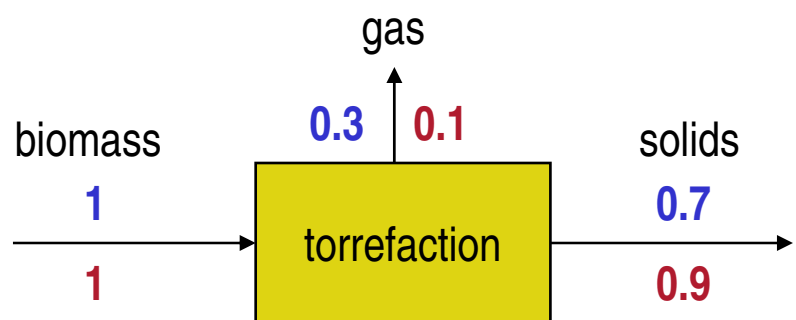
250 MW_e coal IGCC,
Buggenum (NL)



2x600 MW_e coal boiler,
Geertruidenberg (NL)

TORREFACTION (2)

what is it?



$$\text{energy densification (E/kg): } \frac{0.9}{0.7} = 1.3$$

mass

energy

temperature: 200-300 °C

pressure: near atmospheric

absence of oxygen

product: solid phase (energy)

particle size < 4 cm thickness

residence time 10 to 60 min

heating rate: <50 °C/min



TORREFACTION (3)

the conversion

green biomass



waste



friable and less fibrous
hydrophobic
preserved
homogeneous
19 to 22 MJ/kg (LHV, ar)
< 5 GJ/m ³



demolition wood

tough and fibrous
heterogeneous
15 to 18 MJ/kg (LHV, ar)
< 5 GJ/m ³

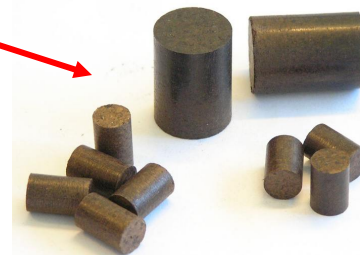
torrefaction and
pulverisation



TOP fuel powder

750-850 kg/m ³
15-20 GJ/m ³

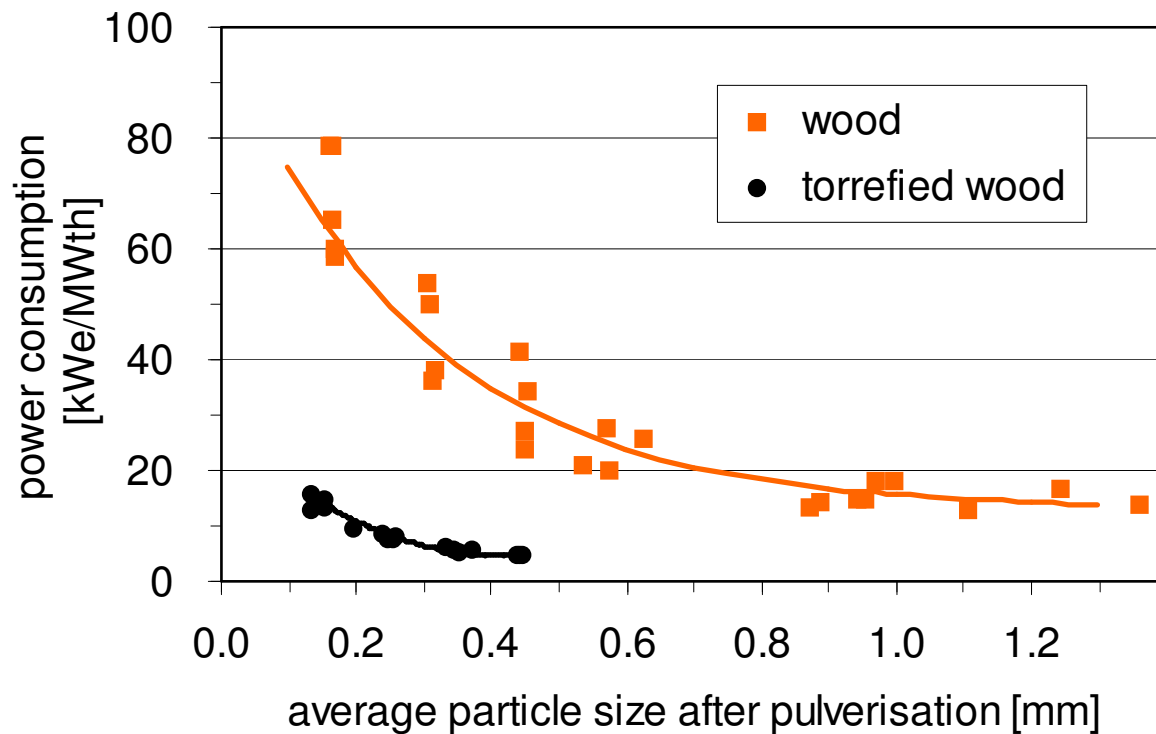
pelletisation



TOP fuel pellets

TORREFACTION (4)

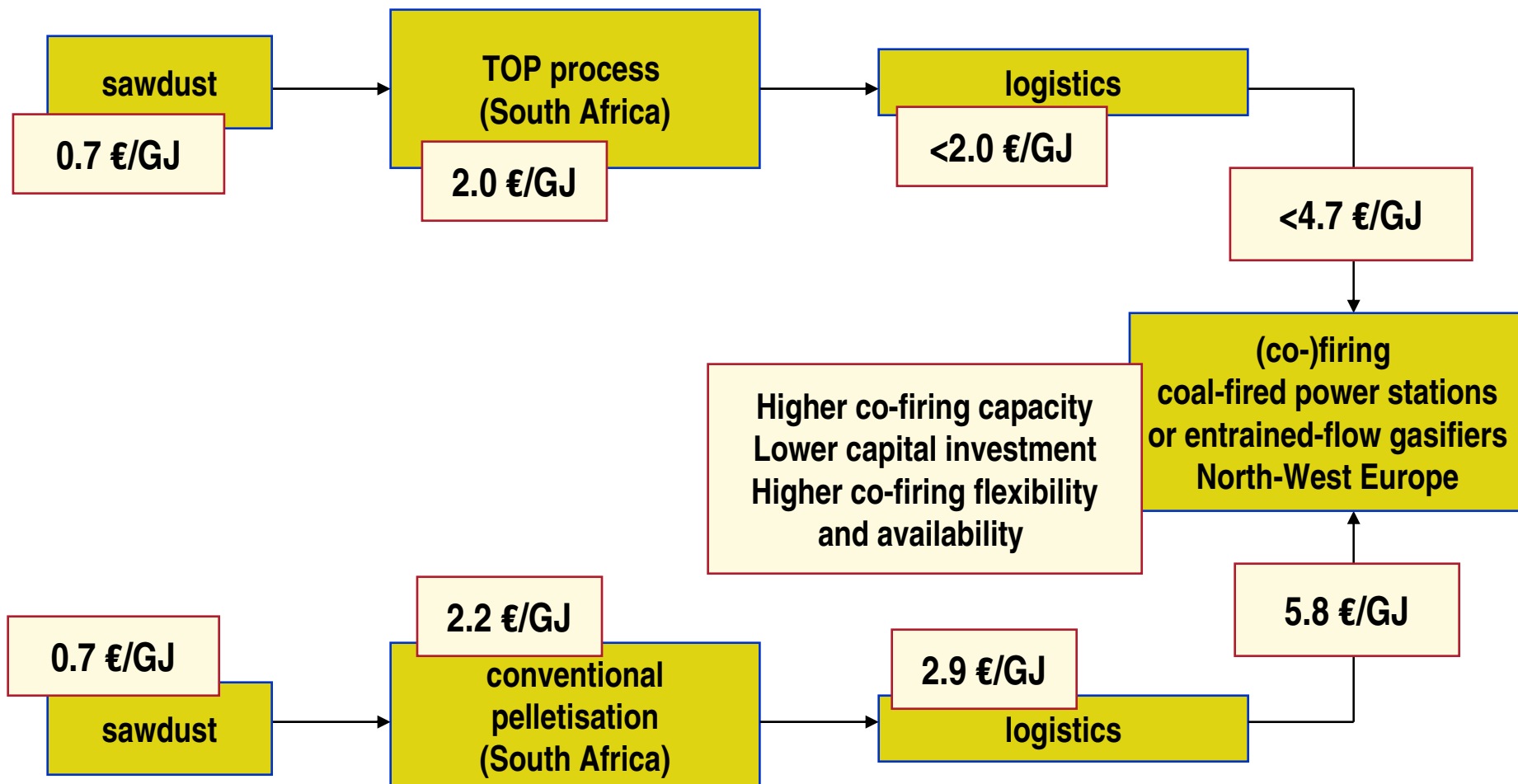
easy grinding



[ECN-reports: ECN-C-05-013, ECN-05-067, ECN-05-073]

TORREFACTION (5)

economics

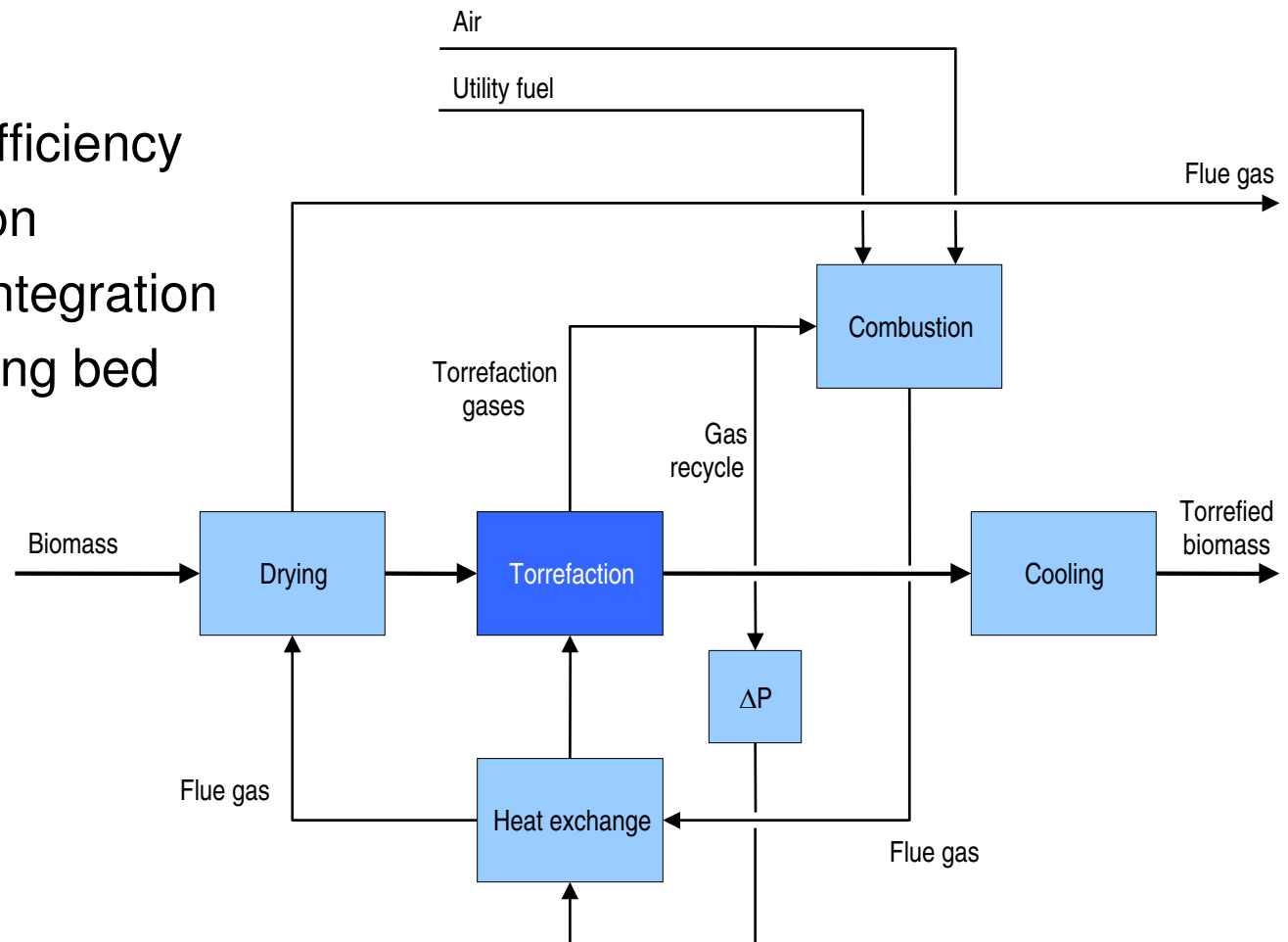


TORREFACTION (6)

at ECN

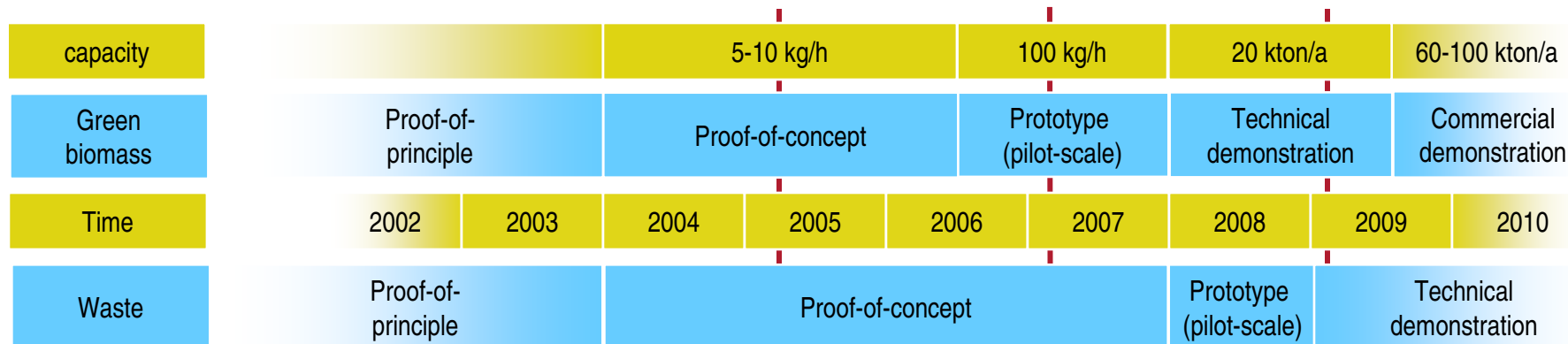
ECN focus:

- high energy efficiency
- heat integration
- pellet (TOP) integration
- compact moving bed technology



TORREFACTION (7)

“roadmap”



Proof-of-concept

- Experimentally based process design
- Technology identification
- Knowledge base torrefaction
- Experimental infrastructure torrefaction
- Economic evaluation full-scale (+/- 30%)
- Set-up pilot phase of development

Prototype (pilot-scale evaluation)

- Pilot plant / prototype technology
- Demonstration technical feasibility
- Process and product characterisation
- Economic evaluation full-scale (+/- 20%)
- Business plan(s)

Technical demonstration

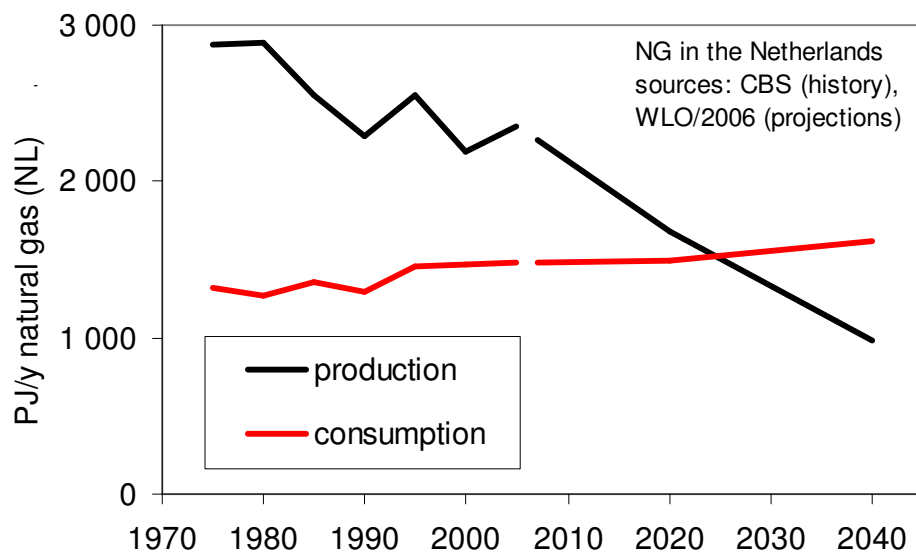
- Demonstration plant (semi-commercial)
- Technical feasibility (refined design)
- Product applications (large scale)
- Economic evaluation full-scale (+/-10%)
- Business plan(s)

SNG: SUBSTITUTE NATURAL GAS

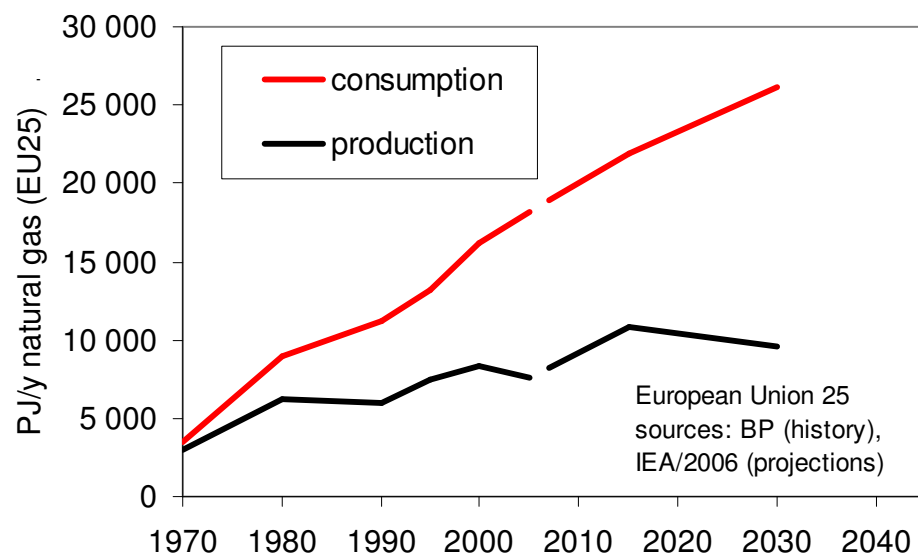


SNG FROM BIOMASS (1)

why?

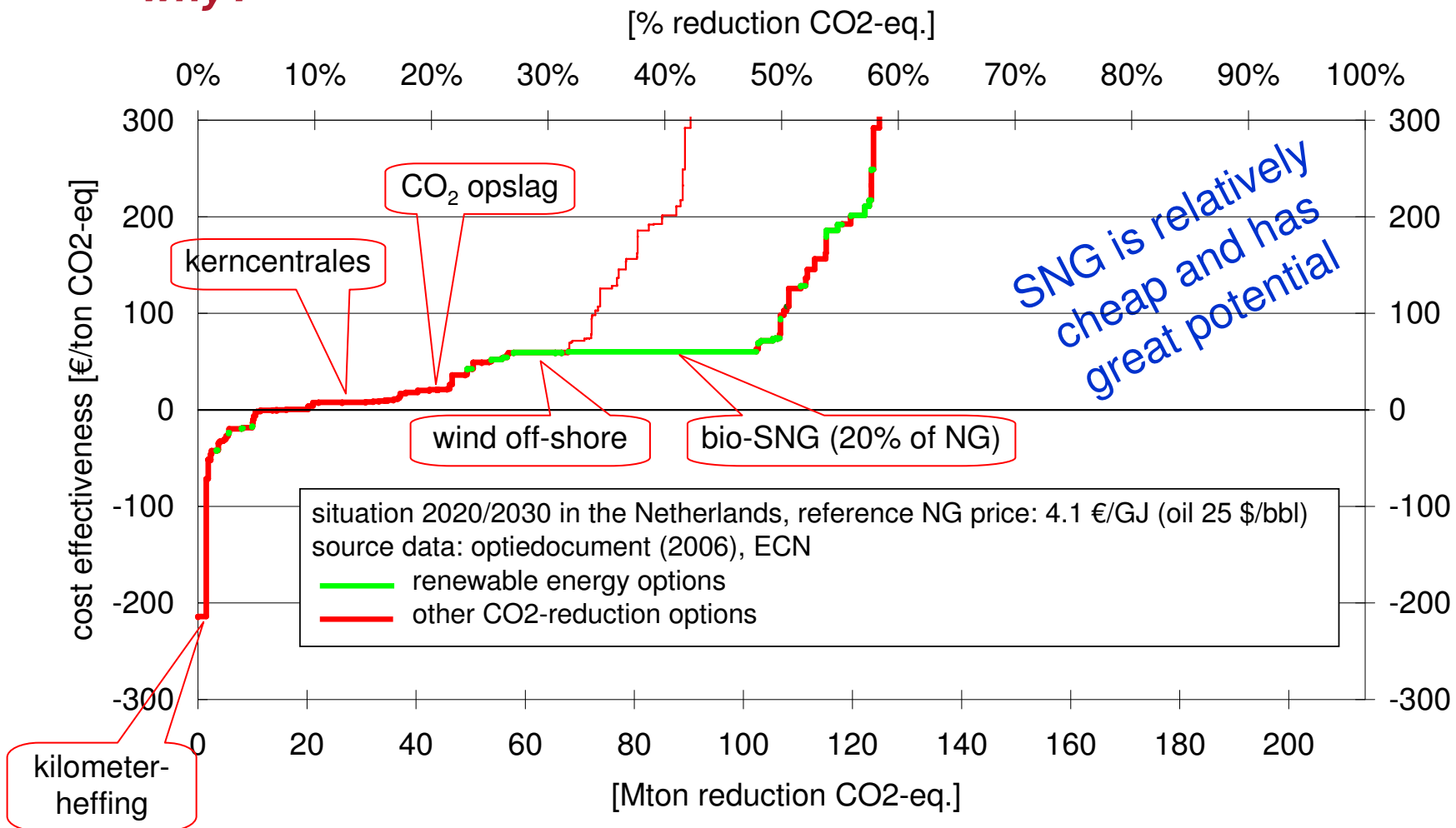


*gas is popular,
but not available*



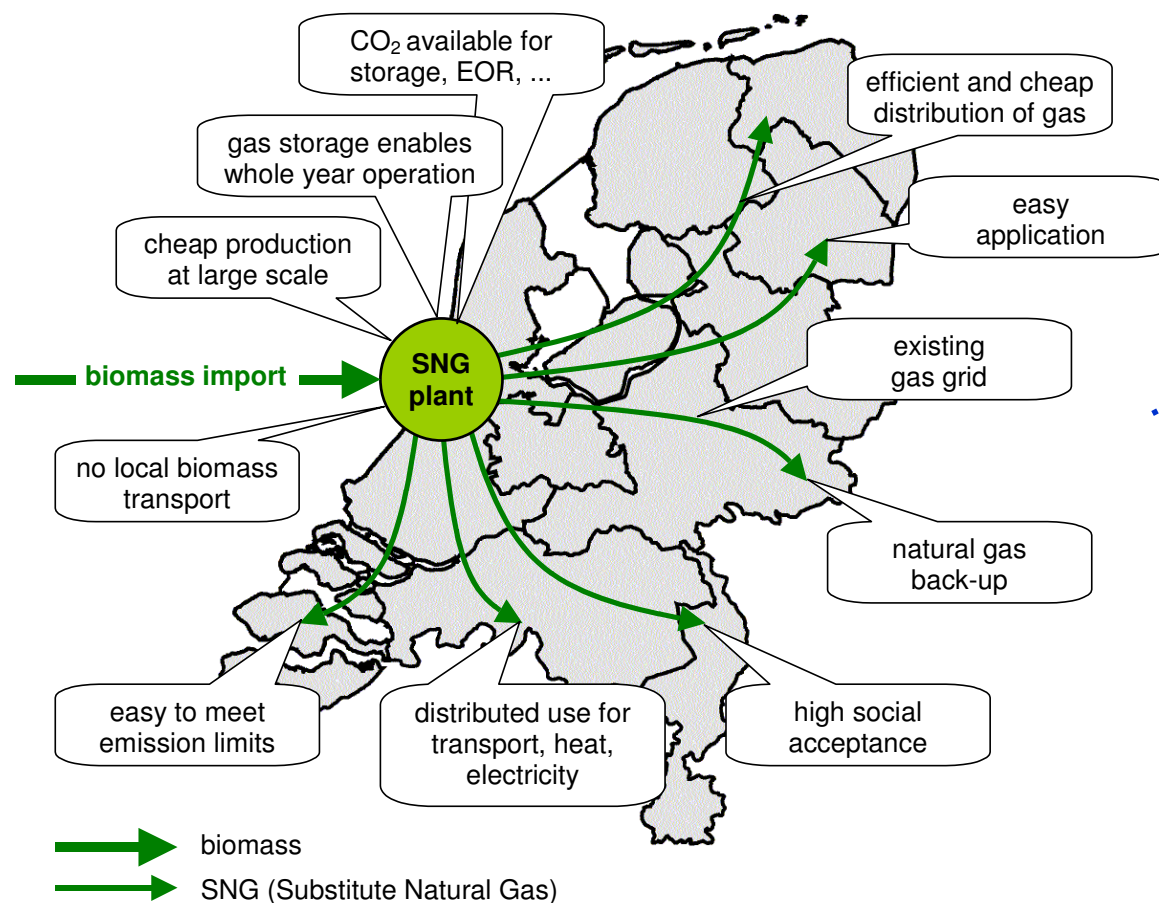
SNG FROM BIOMASS (2)

why?



SNG FROM BIOMASS (3)

why?



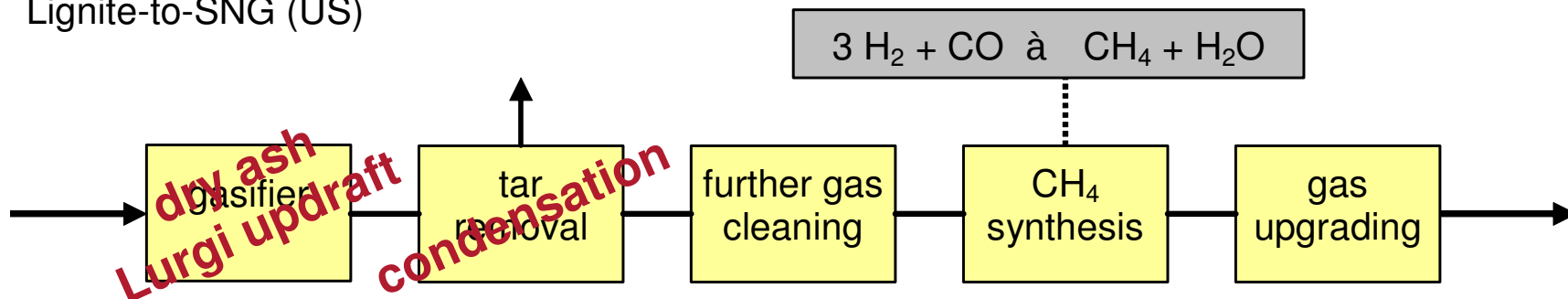
...and many other reasons

SNG FROM BIOMASS (4) system

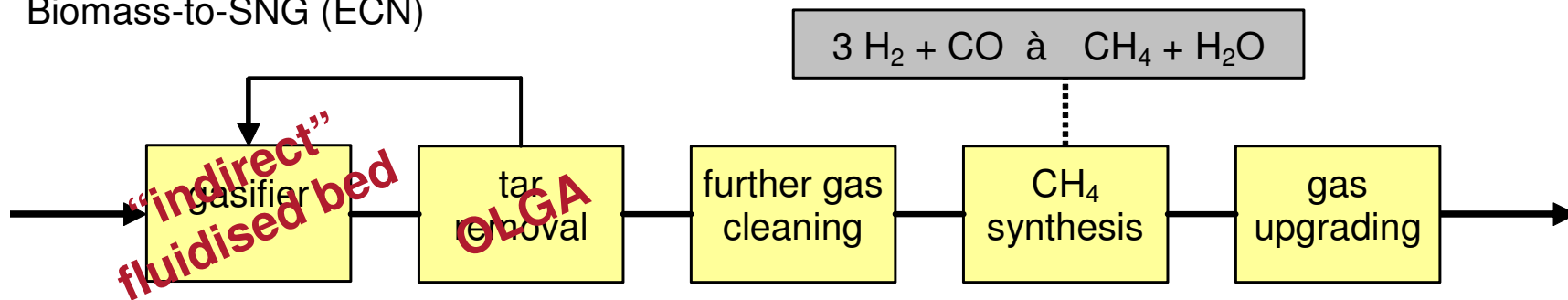


3 GW lignite-to-SNG plant, Beulah, ND, USA

Lignite-to-SNG (US)

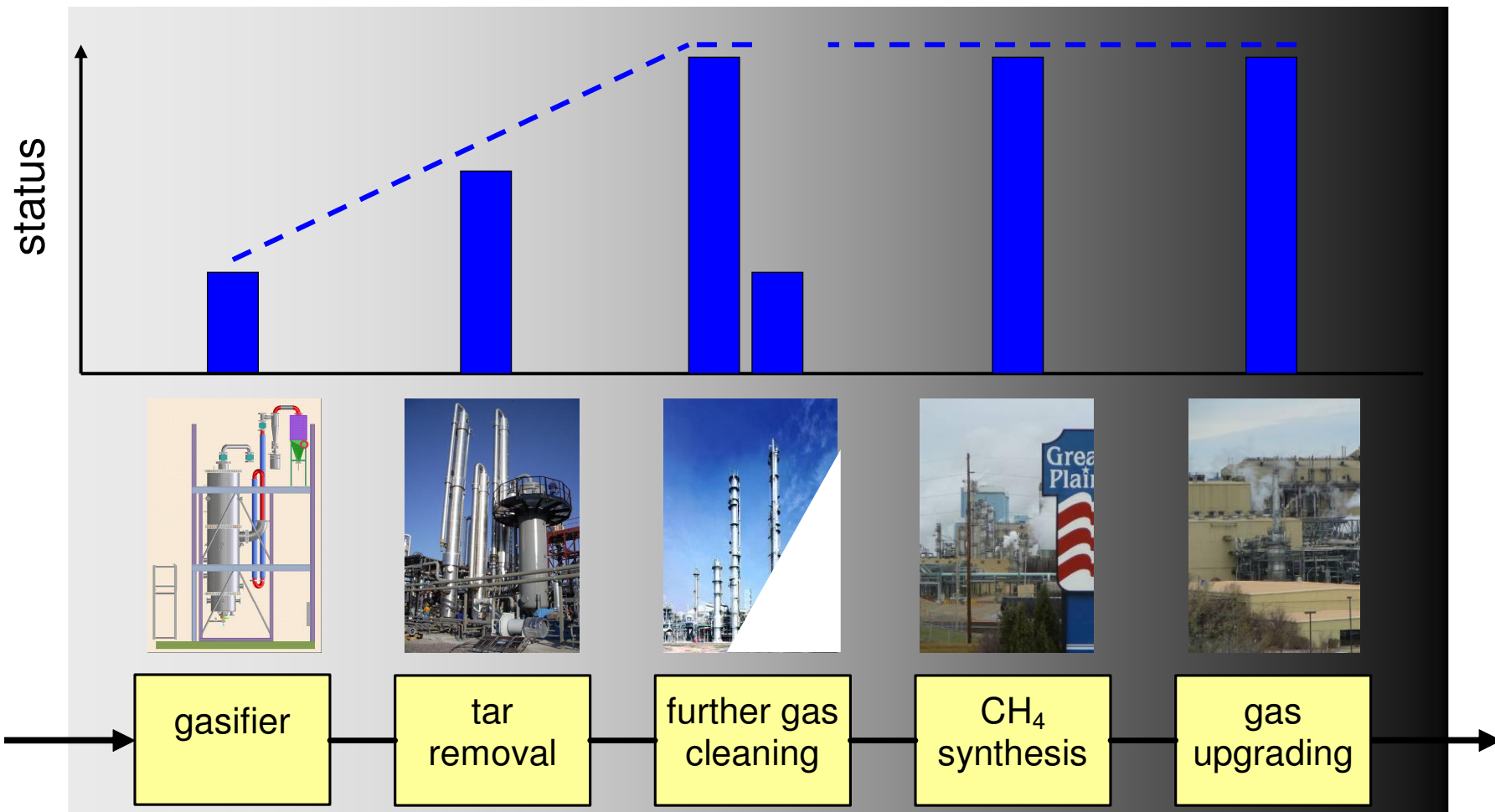


Biomass-to-SNG (ECN)



SNG FROM BIOMASS (5)

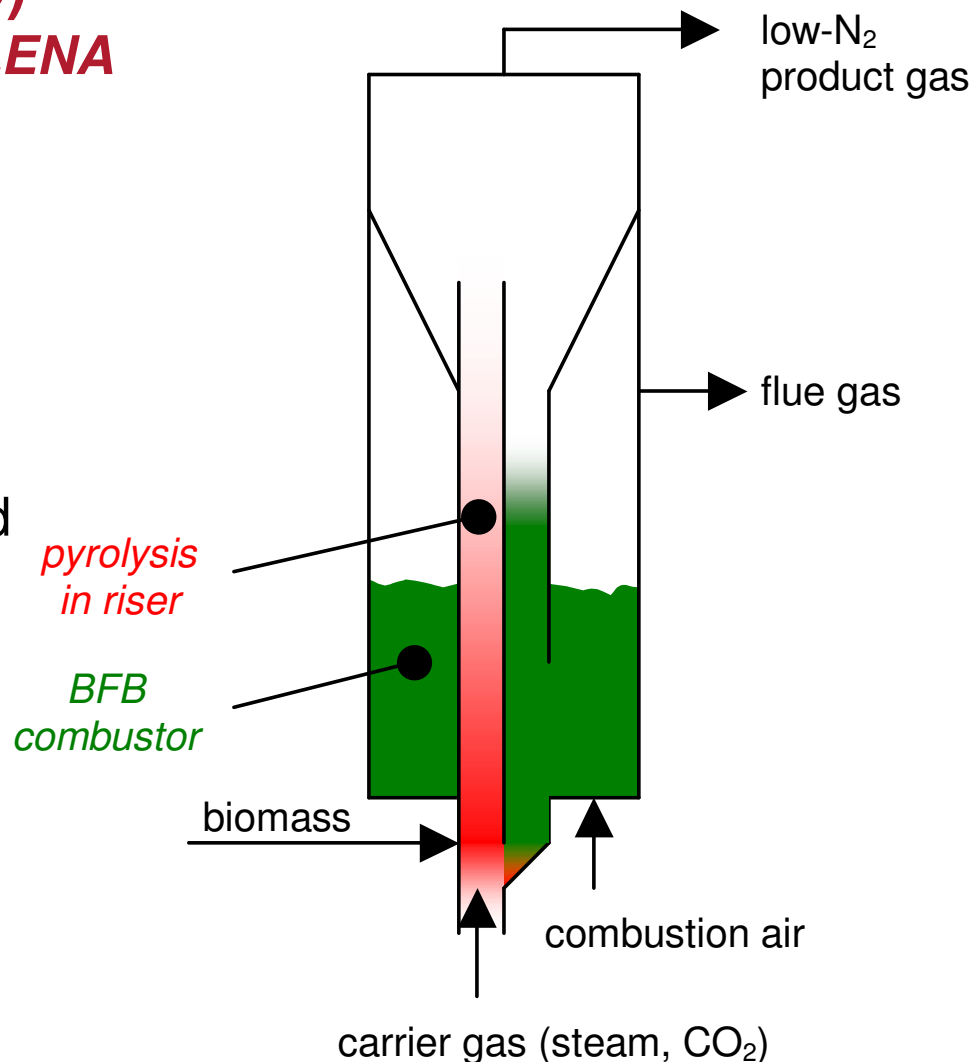
development status



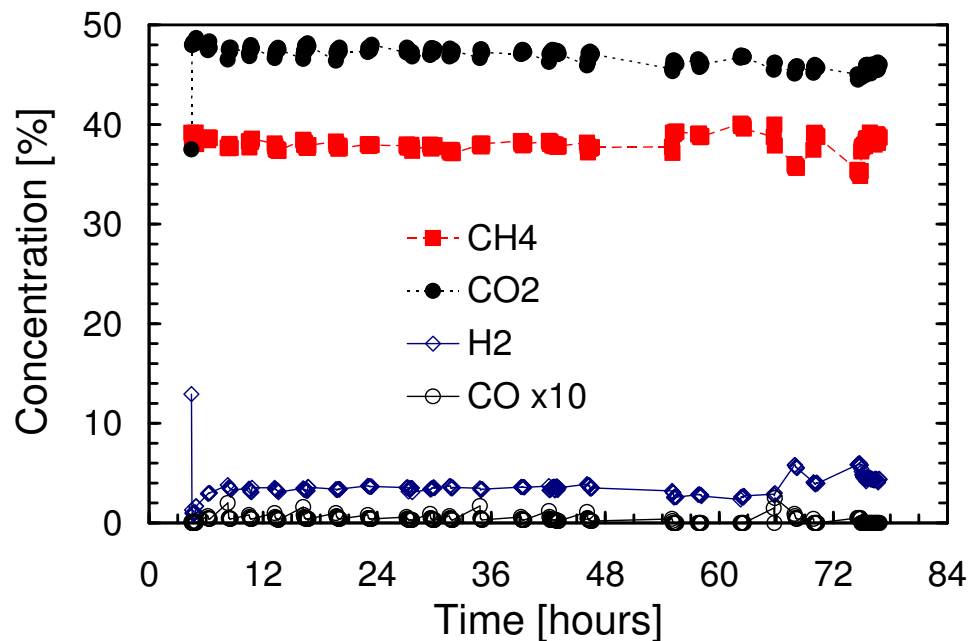
SNG FROM BIOMASS (6)

indirect gasification with MILENA

- indirect gasifier
- developed for high efficient SNG-production
- can be operated as “SilvaGas” and “Güssing” and BFB
- 25 kW available, 800 kW under construction



SNG FROM BIOMASS (7) at ECN



wood



MILENA gasifier



OLGA tar removal



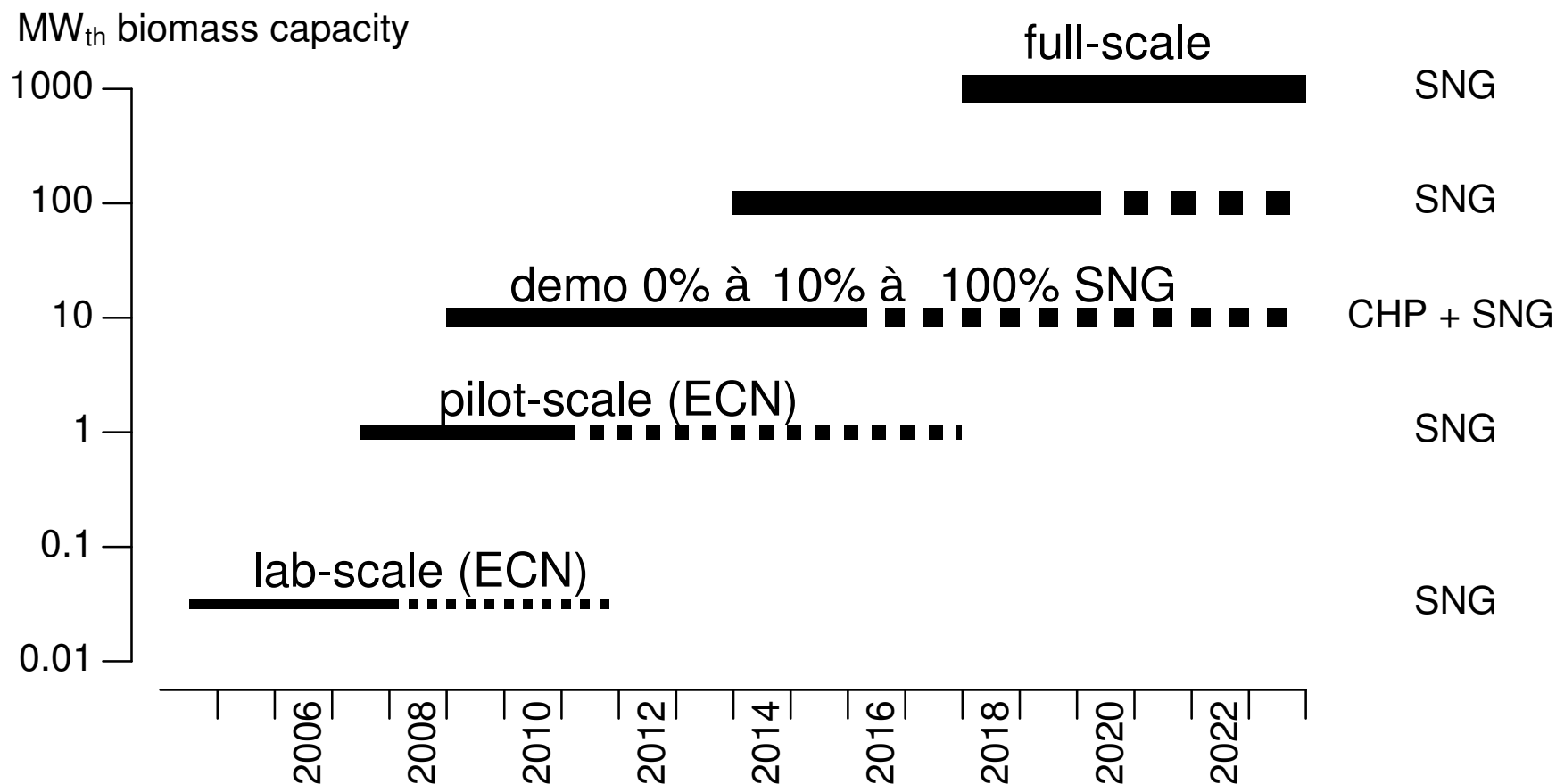
gas cleaning



methanation

SNG FROM BIOMASS (8)

"roadmap"



OLGA TAR REMOVAL



DAHLMAN
FILTER TECHNOLOGY

OLGA TAR REMOVAL (1)

the tar problem

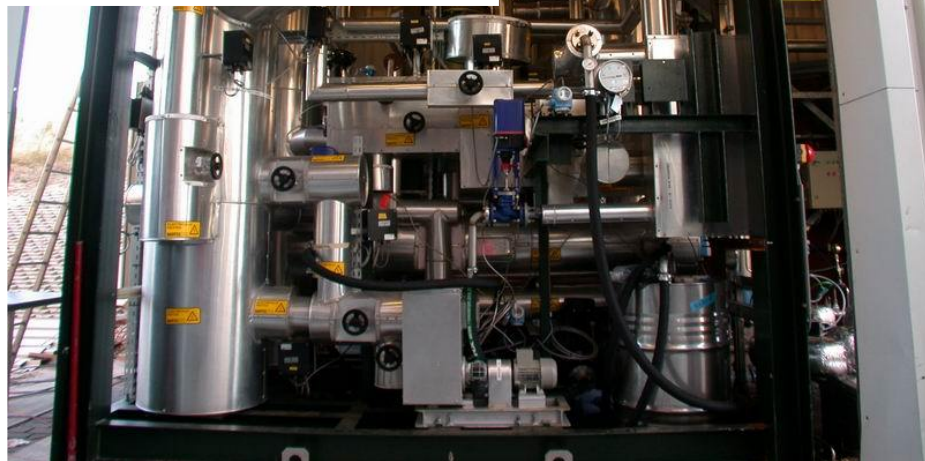


- fouling
- waste water problem
- catalyst deactivation

OLGA TAR REMOVAL (2) *development*



*2 nm³/h lab-scale
facility at ECN, 2002,
>1400 hours*



200 nm³/h pilot facility at ECN, 2003, 900 hours

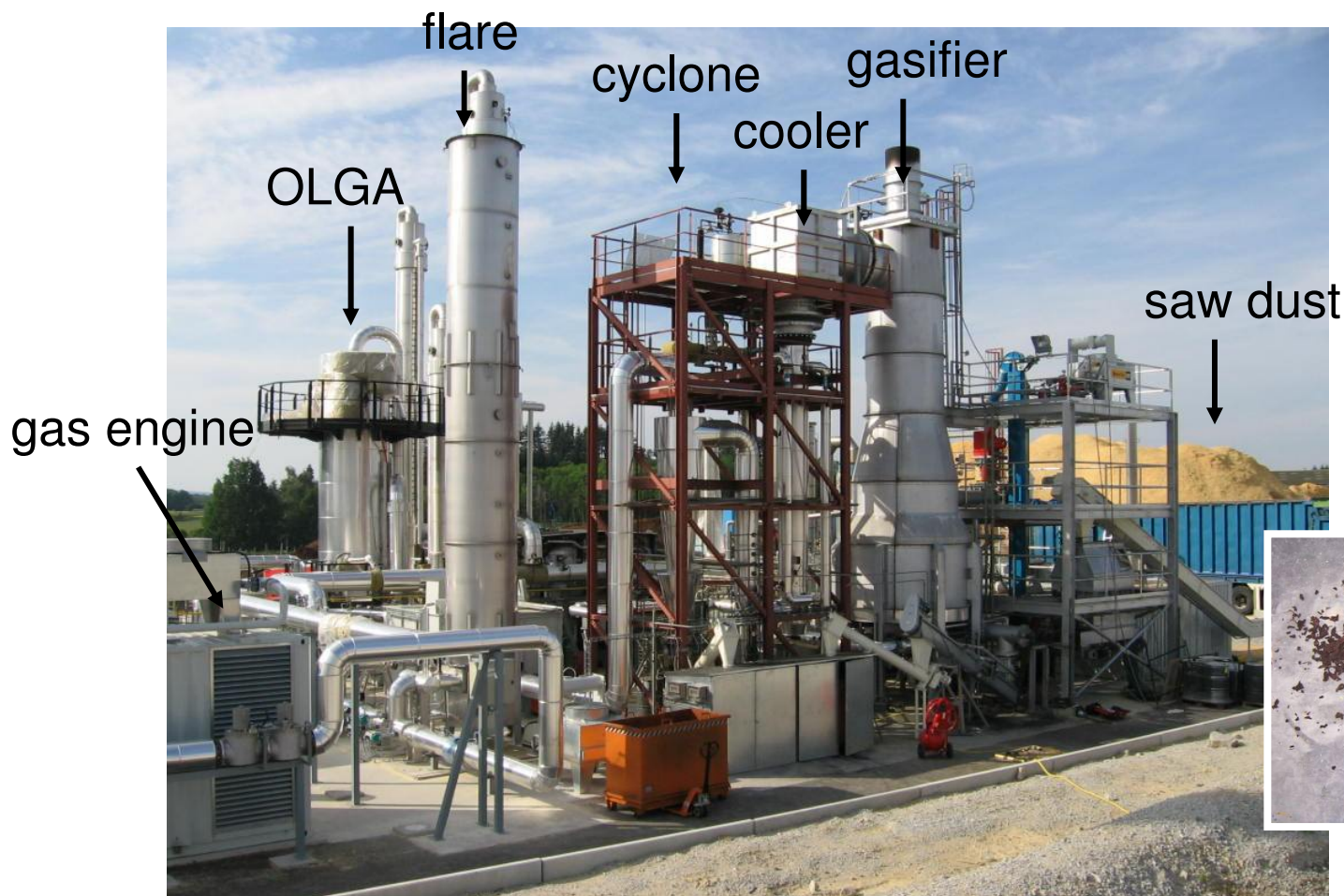


*2000 nm³/h plant
in France, 2006, 100 hours*

DAHLMAN
FILTER TECHNOLOGY

OLGA TAR REMOVAL (3)

the 4 MW_{th} installation in France



wine residue

OLGA TAR REMOVAL (4)

the 4 MW_{th} installation in France

Project details

- Moissannes in France
- Eneria is plant operator
- Dahlman is OLGA supplier
- ECN assisted design, start-up, and operation

Key process data

- Saw dust and Wine residue
- 4 MW_{th} fixed bed gasifier,
- 1.1 MW_e gas engine
- OLGA removes fine dust + tar
- 100 hours of OLGA operation
- Performance according design
- Duration tests planned in 2007



MORE INFORMATION

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publications: www.ecn.nl/library

composition database: www.phyllis.nl

tar dew point calculator: www.thersites.nl

IEA (task 33: biomass gasification): www.gastechnology.org/iea